

1                   **IMPROVED SOLID STATE ELECTROCHEMICAL DEVICES**

2   (112860.00002)

3  
4    FIELD OF THE INVENTION5           This invention relates to solid state electrochemical devices, methods of  
6    manufacturing thereof and applications for such devices, and more particularly, to  
7    apparatus and methods for preparing fuel cells.8  
9    BACKGROUND OF THE INVENTION10  
11           Solid state electrochemical devices can be used as oxygen generators,  
12    separation devices, electrochemical reactors, and fuel cells. In a solid oxide fuel cell, a  
13    solid oxide electrolyte is used in combination with a compatible anode and a cathode  
14    material. Such solid oxide fuel cells generate electricity and heat by directly converting  
15    the chemical energy of a fuel (hydrogen, hydrocarbons) with an oxidant (O<sub>2</sub>, air) by  
16    means of an electrochemical process. Solid state electrochemical devices of the type  
17    addressed here make use of the property of certain solid state oxide electrolytes to  
18    support a current of oxygen anions, for example stabilized zirconia or related oxygen-  
19    ion conductors, which are effective at temperatures between 400 and 1000°C. In the  
20    case of a solid oxide fuel cell, the fuel and oxidant are separated by the electrolyte  
21    membrane, with the cathode side in contact with the oxidant, and the anode side in  
22    contact with the fuel. Oxygen from the oxidant stream is reduced to O<sup>2-</sup> anions at the  
23    cathode. These anions are transported through the solid electrolyte to the anode side

1 of the cell. At the anode, the  $O^{2-}$  ions are reacted with the fuel stream thus releasing  
2 electrons to flow back to the cathode. A secondary device can be inserted into the  
3 circuit between the anode and cathode to draw useful work from the flow of electrons  
4 generated.

5  
6 The fuel cell reaction is governed by the availability of reactants at the  
7 electrodes, oxidant at the porous cathode and fuel at the porous anode. The reaction  
8 also requires that the electrolyte material have sufficient ionic conductivity, and that a  
9 sufficient amount of both the anode and cathode materials be linked together in  
10 continuous conduction paths to support the required electronic current demands. The  
11 microstructure of the porous anode and cathode electrode materials and their  
12 associated number of electrochemically active three phase boundaries ("TPBs") play an  
13 important role in governing the fuel cell electrode performance. Typically the  
14 conductivity of the electrolyte material increases with increasing operation temperature.  
15 Therefore, given a particular electrolyte material, the ohmic losses through the  
16 electrolyte membrane can only be reduced by either increasing the operating  
17 temperature of the cell or by reducing the thickness of the membrane.

18  
19 Known solid oxide electrochemical devices all share the following features: 1) a  
20 manifold or area to introduce gases with high oxygen activity; 2) a manifold for gases at  
21 low oxygen activity; 3) an oxygen ion-conducting solid electrolyte separating the high  
22 oxygen activity gas from the low oxygen activity gas; 4) an electronically-conducting  
23 cathodic electrode to carry the cathode current; 5) an electronically-conducting anode

1 electrode to carry the anode current; 6) a cathode-electrolyte-gas interface with high  
2 triple phase boundary (TPB) to enhance the electrochemical reaction rate; 7) an anode-  
3 electrolyte-gas interface with high TPB. If a plurality of solid oxide fuel cell devices are  
4 connected in electrical series or in parallel, a suitable electrical interconnection may be  
5 required.

6  
7 Known prior art for solid oxide fuel cells is reviewed well by Minh ("Fuel Cells",  
8 Journal of the American Ceramic Society, March 1993 76(3) p. 563-558), disclosing  
9 various designs, including tubular fuel cells, monolithic fuel cells and planar fuel cells.  
10 Kendall (US 5,827,620) teaches the extrusion of thin-walled electrolyte tubes. Co-fired  
11 monolithic fuel cells offering high power per unit volume are taught by Akerman et al  
12 (US 4,476,198) and by Poeppel et al (US 4,476,196). Kotchick et al (US 4,913,982)  
13 and Minh (US 5,788,788) teach the fabrication of monolithic fuel cells with a planar  
14 geometry by roll milling of unfired (or 'green') ceramic tapes made from separate anode,  
15 electrolyte, and cathode layers. The roll milling process produces multiple-material  
16 tapes with a reduced thickness. The green assembly of Mihn and Kotchick et al is  
17 sintered at one time, so the several materials are co-fired.

18  
19 As zirconia and the materials commonly used for the electrodes in solid oxide  
20 fuel cells are ceramics, techniques for assembly of such electrochemical devices have  
21 been adapted from the ceramic arts. These techniques include green body forming and  
22 hydroplastic or "mud" processing where a solvent such as water is introduced to  
23 powders to prepare a mudlike mixture suitable for extrusion. The mixture is formed into

1 the desired shape by forcing it through an extrusion die which defines the desired  
2 shape. After extrusion, the extruded body or "extrudate" is heated or otherwise dried to  
3 remove the solvent. The "mud" nomenclature is an apt description until the solvent is  
4 removed. Moreover, the solid oxide extrudate is brittle after removal of the solvent.  
5 Further, production times are slow and geometric configuration and other design  
6 freedom is limited.

7  
8 Continuing in the tradition of using various ceramic based technologies to  
9 improve the manufacture of solid state electrochemical devices, it is known to describe  
10 co-extrusion of a solid oxide fuel cell, using several hydroplastic materials (a mud-like  
11 mixture including anode in solvent, electrolyte in solvent, and cathode in solvent) forced  
12 through separate cylinders and then through a coextrusion die. However, mud-like  
13 materials are difficult to process, and it can be difficult to control the cross sectional  
14 geometry of the resulting electrochemical cell since these processes use the step of  
15 coextrusion to determine the geometry.

16  
17 Popovic et al (U.S. 5,645,781) teaches a thermoplastic co-extrusion technique to  
18 produce a certain type of textured ceramic composite for mechanical applications. The  
19 method of Popovic' et al. employs a controlled geometry feedrod having a macro-scale  
20 version of an arrangement of several ceramic powder-filled thermoplastic materials.  
21 The controlled geometry feedrod is forced through a heated die to produce finer  
22 diameter filament with a cross-section similar to the original feedrod. Popovic does not  
23 contemplate fabrication of electrochemical devices, nor does Popovic teach

1 thermoplastic co-extrusion as a general technique of microfabrication for components  
2 suitable for solid oxide fuel cells.

3  
4 The technique of microfabrication by thermoplastic co-extrusion (also referred to  
5 as "MFCX"), was recently developed and described by van Hoy et. al, "Microfabrication  
6 of Ceramics by Co-extrusion", Journal of the American Ceramic Society, January 1998,  
7 81[1] p. 152-158); and by Crumm et al, "Fabrication of Microconfigured Multicomponent  
8 Ceramics", Journal of the American Ceramic Society, April 1998, 81[4] p. 1053-1057);  
9 which make reference to formation of piezoelectric and other electromechanical  
10 devices.

11  
12 It is desirable to obtain an electrochemical cell with large areas where the  
13 electrochemical reaction can take place ("active areas") per volume and excellent  
14 performance made from an inexpensive process. There is an ongoing need for fuel cell  
15 designs and fabrication techniques that can achieve these goals. The present invention  
16 provides such an approach and related advantages.

## 17 18 SUMMARY OF THE INVENTION

19  
20 In accordance with a first aspect, a method for preparation of a solid state  
21 electrochemical device having a cathode, and anode and an electrolyte positioned  
22 between the cathode and the anode comprises the steps of forming a controlled  
23 geometry feedrod having a cross sectional area, having at least a first extrusion

1 compound and a second extrusion compound, and co-extruding the controlled geometry  
2 feedrod through a reduction die at least once to form an extrudate having a desired  
3 reduction in the cross sectional area. The extrudate may be subsequently formed to  
4 change its shape, and the electrodes may comprise more than one discrete region.  
5

#### 6 BRIEF DESCRIPTION OF THE DRAWINGS

7

8 Fig. 1 is a solid state electrochemical device prepared in accordance with a  
9 preferred embodiment.

10 Fig. 2 is a close-up drawing showing cathode, electrolyte, and anode layers of a  
11 solid state electrochemical device prepared in accordance with a preferred embodiment.

12 Fig. 3 is an example of a cross sectional configuration of a solid state  
13 electrochemical device prepared in accordance with a preferred embodiment.

14 Fig. 4 shows an alternative preferred embodiment of a solid state electrochemical  
15 device prepared in accordance with a preferred embodiment.

16 Fig. 5 shows a preferred embodiment of a tubule bundle.  
17

18 It should be understood that the appended drawings are not necessarily to scale,  
19 presenting a somewhat simplified representation of various preferred features  
20 illustrative of the basic principles of the invention. The specific design features of the  
21 solid state electrochemical device as disclosed here, including, for example, specific  
22 dimensions of the electrodes and electrolytes will be determined in part by the particular  
23 intended application and use environment. Certain features of the illustrated

embodiments have been enlarged or distorted relative to others to facilitate visualization and clear understanding. In particular, thin features may be thickened, for example, for clarity of illustration. All references to direction and position, unless otherwise indicated, refer to the orientation of the solid state electrochemical device illustrated in the drawings.

#### DETAILED DESCRIPTION OF CERTAIN PREFERRED EMBODIMENTS

It will be apparent to those skilled in the art, that is, to those who have knowledge or experience in this area of technology, that many uses and design variations are possible for the method of preparing solid state electrochemical devices. The following detailed discussion of various alternative and preferred features and embodiments will illustrate the general principles of the invention with reference to a method for manufacturing a solid oxide fuel cell ("SOFC"). Other embodiments suitable for other applications will be apparent to those skilled in the art given the benefit of this disclosure.

The improved method discussed here is highly advantageous in the manufacture of electrochemical devices such as solid oxide fuel cells in that novel design features not possible with conventional ceramic processing methods may be incorporated into electrodes and electrolytes of fuel cells. Generally, the process for making such fuel cells consists of individually mixing one or more composition for the anode, cathode, electrolyte, and any other materials with a suitable binder system to form corresponding

1 extrusion compounds. Next, these extrusion compounds are formed into a  
2 thermoplastic co-extrusion feedrod that has the same cross sectional ratios as the  
3 completed fuel cell. The feedrod is forced through a reduction die to change its cross-  
4 sectional dimensions while increasing its length. This step may be repeated as often as  
5 necessary to reduce the cross sectional area of the electrodes and electrolyte as much  
6 as desired. Sections of the extruded feedrod can be combined into an array of one or  
7 more different components ("bundled" together) for a secondary design. One or more  
8 of the extruded feedrod sections units can be joined together with other sections and  
9 mixed with a suitable binder system to form modules and sub-modules by assembling  
10 the units with green joining techniques accomplished by heat and pressure, by solvent  
11 joining, or other means readily apparent to those skilled in the art given the benefit of  
12 this disclosure. These modules and sub-modules can be plastically formed while in the  
13 green (unfired) state to create coils, twists, spirals, bends, or other suitable  
14 configurations to increase the performance of the fuel cell and its integration into the  
15 fuel cell power system. The fuel cell feedrods are fired at high temperature to create the  
16 desired fuel cell component. The process is sometimes referred to as microfabrication  
17 by thermoplastic co-extrusion.

18  
19 The extrusion compounds are prepared by blending a fine powder, which can be  
20 a wide variety of materials discussed in greater detail below, with a thermoplastic  
21 polymer, and optionally one or more processing aids. Many thermoplastic polymer  
22 systems can be employed for the thermoplastic co-extrusion process, but preferred  
23 polymer systems are the ethylene polymers and copolymers, such as ethylene



1 ethylacrylate, commercially available as DPDA-6182-NT made by Union Carbide.  
2 Processing aids reduce the viscosity of the polymer, aid dispersion of the powder, and  
3 act as a lubricant. Many of the oils, waxes, stearates or other fatty acids known in the  
4 plastics processing art could be used such as polyethylene glycol of molecular weight  
5 between 500 and 10,000 and mineral oil. It preferable that the rheological flow  
6 behavior of the several extrusion compounds be similar, (that is, within about 10%  
7 apparent viscosity) which can be accomplished through the judicious use of such  
8 processing aids, dispersants, surfactants or other agents known to affect rheological  
9 behavior.

10  
11 A very wide variety of powder fillers may be used, affording a wide flexibility in  
12 the composition of the anodes, cathodes, electrolyte, interconnects, and channels for  
13 electrochemical devices. The particle size of the powders utilized in the thermoplastic  
14 co-extrusion process can include sizes from as fine as 10 nanometers to as coarse as  
15 100 microns. The powders are mixed or compounded with the polymer binders and  
16 processing aids. To achieve desirable sintering behavior, filler loading is in the range of  
17 40-75 volume percent, preferably above 50 volume percent.

18 The compounds are removed from the mixer and individually extruded, molded  
19 and machined to form any desired shape, such as small square rods, ribbons, or blocks,  
20 planar sheets or another geometry as required by the particular electrochemical cell  
21 design. These subsections are assembled to create a thermoplastic co-extrusion  
22 feedrod. A macroscopic version of the desired end product is assembled from a  
23 plurality of shaped assembly units prepared from the extrusion compounds. The

1 extrusion compounds are bonded together in their final arrangement with heat,  
2 pressure, solvent, etc., to create a macroscopic feedrod, suitable for use in a piston  
3 extruder. The macroscopic feedrod can contain a large-scale version of the design, or a  
4 fraction of the design, or a multiple of the design. In accordance with a highly  
5 advantageous feature, the feedrod is formed as a flexible plastic capable of holding its  
6 shape without the use of independent agents such as mold or die walls, unlike known  
7 mud processing techniques for manufacturing electrochemical devices. Further, the  
8 feedrod is malleable and can therefore be formed in a variety of complex shapes, if  
9 desired. The completed feedrod is then loaded into the extrusion cylinder of a suitable  
10 piston extrusion machine.

11  
12 The feedrod is forced through a reduction die with the piston extruder by a  
13 suitable combination of heat and pressure. In accordance with another highly  
14 advantageous feature, the geometry of the feedrod is controlled. That is, the extrusion  
15 die creates the exterior shape and dimensions of the feedrod and imposes a particular  
16 reduction in the cross section of the material, so that the cross sectional dimensions are  
17 reduced by the reduction ratio of the die, without significant distortion of the design of  
18 the feedrod. Uniform reduction, for example with a square die with reduction ratio  $R_1$ ,  
19 will create a controlled geometry feedrod where the cross-sectional dimensions of a  
20 square feedrod have been reduced by the factor  $R_1$ , and the feedrod is elongated  
21 axially by a factor about  $R_1^2$ . Non-uniform reduction, for example with a rectangular die  
22 of height H and width W, will reduce the height of the controlled geometry feedrod by a

1 factor H and the width by a factor W. Practically any cross sectional geometry may be  
2 achieved, including round, oval, square, polygonal, flat, corrugated, festooned, and all  
3 other architectures that have a consistent cross section in the direction of extrusion.  
4

5 For the cylindrical design shown in Fig. 2, the individual coextrusion compound  
6 materials (electrolyte, anodes and fugitive) were formed into a feedrod with a varying  
7 composition in the radial direction. The electrolyte material was pressed into half shell  
8 of material 500 microns thick and combined with a shell of anode green body compound  
9 2.5 millimeters thick. These compositions were assembled at about 150 degrees  
10 Celsius and 10 MPa of pressure with a 16 millimeter cylinder of fugitive material to  
11 create a feedrod 22 millimeters in diameter with a continuous cylindrical shell of  
12 electrolyte material 500 microns thick, a continuous cylindrical shell of anode material  
13 2.5 millimeters thick, and a central core of fugitive 16 millimeters in diameter. The  
14 cylindrical feedrod was then forced through a reducing die with a large reduction ratio to  
15 create an extruded composition of a diameter a fraction of its original size. Lengths of  
16 the green body extrudate were placed in a furnace and fired to remove the organic  
17 binders and fugitive powders and to sinter the precursor powders into the proper  
18 microstructure for solid oxide electrochemical cell operation.  
19

20 After the desired number of reductions, the feedrod can be assembled into a final  
21 arrangement, and bonded with heat, pressure, solvent, etc. to make the desired green  
22 (unfired) object. In addition, the green object can be sliced, cut, drilled, or otherwise  
23 machined, as desired. The green bodies can be thermoplastically formed by heating to

1 the softening temperature and arranging the body into the desired geometry. For  
2 example, long extruded rods can be advantageously bent into coils or similar shapes.  
3 Secondary thermoplastic forming of a co-extruded component in the green condition  
4 enables these objects to be twisted and bent and formed into coils, spirals, or similar  
5 structures commonly used to package lengths of tubular objects in compact spaces, as  
6 with trumpets, intestines, and tubular reactors. Incorporating tubular heat exchanger  
7 design features with the secondarily formed co-extruded tubes is particularly  
8 advantageous for the thermal management of hydrocarbon-fueled solid oxide fuel cells,  
9 which can involve endothermic reforming reactions, by supplying heat recovered from  
10 the exhaust streams or exothermic regions to the endothermic reforming regions.

11  
12 The tubular designs illustrated by Fig. 3 could be joined with other tubular  
13 structures after the MFCX process, using the warm-forming ability of the thermoplastic  
14 in the "green" state to bring together a plurality of tubes and join them by warm welding  
15 or solvent bonding to that the create, after firing, a unitized multi-tubule object. Fig. 3  
16 illustrates a plurality of thermoplastically co-extruded tubes joined on the left and the  
17 right in a common manifold with an alignment ring to guide the several sections and  
18 form a tubular bundle. Fig. 6 shows secondary structure for a manifold, which could be  
19 used for adjacent fuel reforming or as a heat exchanger. The tube array could usefully  
20 be contained in a suitable envelop, illustrated by the outer gray circle in Fig. 6. The  
21 envelop can form an encapsulating material which is gas permeable an electrically  
22 insulating, such as various foams and felts. Advantageously the mass of the assembly  
23 is low, so there is little inertia (for mechanical shock) and little thermal mass.

1  
2 The controlled geometry feedrod serves as a ceramic green body. The polymer  
3 and organic processing aids can be removed by one of several known techniques, such  
4 as "binder burnout". In this technique, the co-extruded controlled article is slow baked  
5 to about 500°C, with a heating schedule determined by the characteristics of the  
6 polymer, the powder, and the geometry of the molded article. Fugitive materials may  
7 also be used, which is subsequently removed after thermoplastic co-extrusion to create  
8 empty space in the fired object as in the annular or tubular embodiments shown in Fig.  
9 2. The fugitive material leaves empty space and may also create open porosity in the  
10 electrodes as well as fuel and oxidant channels and manifolds.

11  
12 The preferred method disclosed herein permits components of the  
13 electrochemical device to be assembled in any combination of anode, cathode,  
14 electrolyte and ancillary materials. Any of these components not assembled by  
15 thermoplastic co-extrusion processing may be added in a subsequent step. Moreover,  
16 it is also possible to vary the electrode composition and geometry in a manner to  
17 decrease the electrode overpotential losses, such as introducing porosity and  
18 composition gradients outward from the electrolyte-electrode interface so as to increase  
19 the triple point boundary length available for electrochemical reaction near the  
20 electrolyte-electrode interface while simultaneously maximizing reactant diffusion and  
21 electrical conductivity in the electrode bulk .  
22

1 In one example of a fuel cell where the cathode, anode and electrolyte are all  
2 formed from a single material incorporated into the extrusion compound, such as those  
3 seen in Figs. 2-3, the anode material is metallic nickel (Ni), as a cermet of Ni, with yttria  
4 stabilize zirconia. The cathode material is lanthanum strontium manganate, or  
5 lanthanum strontium cobaltite-ferrite cathode or another conductive material stable  
6 under oxidizing conditions. The oxygen-conducting electrolyte is an oxygen conducting  
7 oxide such as, for example, a fluorite structured oxide or a stabilized zirconia such as  
8 yttria-stabilized zirconia (YSZ), in particular a composition with 8 mole percent yttria  
9 (8Y-yttria stabilized zirconia). Ceria may also be used for the electrolyte. These ceramic  
10 compounds for the anode, cathode and electrolyte can be prepared separately in a  
11 suitable high shear mixer at about 125 °C. For this example, the zirconium oxide  
12 compound, the lanthanum strontium manganate oxide compound, a carbon black  
13 fugitive compound and the nickel oxide compound can have an apparent viscosity of  
14 about 15,000 poise at 125 °C. The electrolyte green body material or extrusion  
15 compounds would be mixed from 85.9 weight percent of 8 mole% yttria stabilized  
16 zirconia powder (Tosoh TZ-8Y), 7.2 weight percent of polyethylene polymer (Union  
17 Carbide grade DPDA 6182), 5.3 weight percent of acrylate polymer (Rohm & Haas  
18 grade B67), 1.0 weight percent of stearic acid (alfa aesar stearic acid), and 0.3 weight  
19 percent of heavy mineral oil (alfa aesar HMO), 0.3 weight percent of polyethylene glycol  
20 of a molecular weight of 1000 grams per mole. The anode green body material would  
21 be mixed from 42.2 weight percent of nickel oxide (NiO) powder (such as Alfa Aesar  
22 nickel II oxide), 36.4 weight percent of 8 mole% yttria stabilized zirconia powder (Tosoh  
23 TZ-8Y), 6.0 weight percent of carbon fugitive pore former (Cabot BP120), 7.2 weight

1 percent of polyethylene polymer (Union Carbide grade DPDA 6182), 5.3 weight percent  
2 of acrylate polymer (Rohm & Haas grade B67), 1.0 weight percent of stearic acid (alfa  
3 aesar stearic acid), 0.3 weight percent of heavy mineral oil (alfa aesar HMO), and 0.3  
4 weight percent of polyethylene glycol of a molecular weight of 1000 grams per mole.

5 The fugitive green body material would be mixed from 25.2 weight percent of carbon  
6 black (Cabot grade BP 50), 7.5 weight percent of polyethylene polymer (Union Carbide  
7 grade DPDA 6182), 5.5 weight percent of acrylate polymer (Rohm & Haas grade B67),  
8 1.0 weight percent of stearic acid (alfa aesar stearic acid), 0.3 weight percent of heavy  
9 mineral oil (alfa aesar HMO), and 0.3 weight percent of polyethylene glycol of a  
10 molecular weight of 1000 grams per mole.

11  
12 Other possible compositions for a single component solid oxide fuel cell where  
13 the anode, electrolyte, and cathode are all fluorite-structured zirconia solid solutions. In  
14 these applications the anode comprises n-type conducting yttrium zirconium titanium  
15 oxide compositions, the electrolyte comprises substantially ionic conducting yttrium  
16 zirconium oxide compositions, and the cathode comprises certain p-type yttrium  
17 zirconium terbium oxide compositions.

18  
19 Ancillary materials may also be added to the thermoplastic compound used in the  
20 microfabrication by co-extrusion process. The process permits any of a multitude of  
21 additional powders not directly related to fuel cell operation to be introduced. Ancillary  
22 materials could be included for current collection, electrical interconnection, mechanical

reinforcement, reforming catalysts, and additional constructs used to enhance and support the operation of the cell.

With the process disclosed herein, the electrolyte layer can be formed as thin as 5 microns, if desired. The electrolyte material can be configured to accentuate the mechanical strength of the electrochemical cell through the use of reinforcing ribs and secondary structures such as a corrugated configuration that do not greatly detract from cell operation.

This new process for formation of electrochemical devices can produce designs to enhance internal reforming of electrodes by incorporating features to promote reforming reactions. These can include variations in pore size, connectivity, shape, and surface area as well as the relative amount of Ni, the presence of metal or oxide catalysts, etc. The designs and composition of the internal reforming region of the anode can be different, if desired, from the designs and compositions of the TPB region of the anode-electrolyte interface. Also, this process can produce designs that minimize anode or cathode polarization with a large TPB, by the use of fine scale yttria stabilized zirconia dispersoids and fine porosity in the electrode area adjacent to the electrode-electrolyte interface. Anode concentration polarization may optionally be further minimized by designing the gas transport path from the fuel source to the near-interface area to include straight channels with low tortuosity. This offers an improvement over random porosity, which wastes some of the pore volume with dead ends and tight passages.



1  
2 In addition, microfabrication by thermal co-extrusion can produce electrochemical  
3 devices with reduced anode transverse resistance by arranging an area with an  
4 electronically conductive electrode phase to act as a more efficient current collector.  
5 This is achieved by manipulating the local volume fractions and compositions of  
6 electrode and electrolyte materials in a manner to reduce electrode ohmic resistance by  
7 grading the microstructure and phase assemblage between the electrolyte interface  
8 (forming an electrochemically active area where electrocatalysis is critical to increase  
9 exchange current density) to the current collector (where ohmic resistivity needs to be  
10 reduced). The electrode and yttria stabilized zirconia phases may be placed in specific  
11 locations, leading to a current bus in each cell, to minimize the ohmic resistance of the  
12 electrode.

13  
14 It is also possible to modify the composition of the electrolyte layer. For example,  
15 it is possible to make a first part of the electrolyte layer from a lower resistance material  
16 which may have partial electronic conductivity at the normal solid oxide fuel cell  
17 operating conditions, and a second part of the electrolyte layer from a materials such as  
18 8% yttria stabilized zirconia, which has higher resistivity, but has substantially complete  
19 ionic conduction. The thin layer of 8% yttria stabilized zirconia would block the electronic  
20 current, but pass the ionic current.

21  
22 The MFCX technique makes it possible to achieve separate optimization of  
23 microstructure for high TPB and low resistance in both the anode and cathode

1 materials. A high volume fraction of large pores will increase the permeability of the  
2 electrodes to gas, which will decrease concentration polarization, and in turn decrease  
3 polarization losses. Permeability improves with higher porosity, increasing roughly with  
4 the cube of the volume fraction porosity. However, porosity will increase the resistance  
5 of the electrode, increasing ohmic losses being roughly in proportion to the volume  
6 fraction porosity. In the known designs, one seeks a single pore size distribution and  
7 pore volume fraction which is a compromise between the improvement in permeability  
8 and the increase in ohmic losses. With the great design flexibility of micro-fabrication by  
9 thermoplastic co-extrusion one can have non-homogenous porosity of electrodes which  
10 reduces electrical resistance and gas-phase transport resistance. For example, a  
11 mechanically robust yttria stabilized zirconia frame can support a thin yttria stabilized  
12 zirconia electrolyte membranes. The frame could be made from a lower cost, stronger  
13 composition material (e.g., 3% yttria), while the membrane could be of a higher  
14 conductivity composition (e.g., 8% yttria).

16 Fig. 5 shows an example of a more complex fuel cell showing some of the  
17 various alternative features which may be incorporated into an electrochemical device in  
18 accordance with a preferred embodiment of the method disclosed herein. The cathode,  
19 anode and electrolytes are all formed as bilayers, and an intermediate layer is  
20 positioned between both the cathode and the electrolyte and the anode and the  
21 electrolyte. The cathode has a distinct layers with a gradient in the pore structure, so  
22 that fine pores offering high TPB are present near the electrolyte interface, and coarse  
23 pores in areas of the cathode remote from the electrolyte interface, thereby achieving a

1 low radial pneumatic resistance. (Optionally, a design with radial fins also permits  
2 easier radial gas transport without impeding axial electric current.) The  
3 cathode/electrolyte intermediate layer and the anode/electrolyte can comprise, for  
4 example a thin barrier layer of a cerium oxide compound. The electrolyte layers can  
5 comprise, for example, a thin YSZ layer on or within a cerate electrolyte. The YSZ layer  
6 will have an electronic transference number that is essentially zero. Thus it will block the  
7 undesirable electronic current while passing the desired ionic current. Finally, the layer  
8 of the anode remote from the electrolyte can replace the YSZ filler with a smaller  
9 volume fraction of a lower expansion filler, such as aluminum oxide. The other layer  
10 can comprise a nickel cermet with a YSZ filler as discussed above.

11  
12 It is advantageous to produce fuel cells with a thin electrolyte supported on a  
13 porous anode as shown in Fig. 3. It will be readily apparent to those skilled in the art  
14 given the benefit of this disclosure that such designs can be inverted, with inner cathode  
15 and outer anode, for situations where fuel is outside the tube and an oxidant is inside  
16 the tube. As above, single-stage or multiple stage reduction dies can be used to  
17 achieve the desired tube outer diameter, inner diameter, and electrolyte thickness.  
18 one application for coextruded electrochemical devices are small tubular cells for a  
19 portable solid oxide fuel cell to generate electrical power from hydrocarbon fuels.

20  
21 Fuel cells incorporating portable SOFC generators as discussed herein are  
22 advantageous replacements for disposable and rechargeable batteries for a wide  
23 variety of portable electronics and electrical equipment, since a hydrocarbon fuel has

1 much higher energy density than a battery. Also, portable SOFC made by coextrusion  
2 are advantageous battery replacements for electronic equipment carried by military  
3 personnel. Similarly, electronic or electrical equipment used in outdoors activities such  
4 as hiking and camping could be powered by SOFC generators. Cordless electrical  
5 hand tools, now powered by batteries, could be improved by use of portable SOFC  
6 generators using hydrocarbon fuels. Stationary power generation in the kilowatt range  
7 could be achieved advantageously by the use of many coextruded SOFC tubes, and  
8 could be applied for distributed electric power generation.

9  
10 From the foregoing disclosure and detailed description of certain preferred  
11 embodiments, it will be apparent that various modifications, additions and other  
12 alternative embodiments are possible without departing from the true scope and spirit of  
13 the invention. The embodiments discussed were chosen and described to provide the  
14 best illustration of the principles of the invention and its practical application to thereby  
15 enable one of ordinary skill in the art to utilize the invention in various embodiments and  
16 with various modifications as are suited to the particular use contemplated. All such  
17 modifications and variations are within the scope of the invention as determined by the  
18 appended claims when interpreted in accordance with the breadth to which they are  
19 fairly, legally, and equitably entitled.

20